EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 29/03/2007 05:00

Halibut A23		
Rig Name	Company	
Rig 453	International Sea Drilling LTD (ISDL)	
Primary Job Type	Plan	
Drilling and Completion		
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
2,658.09	2,463.12	
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0501H211	6,629,669	
Daily Cost Total	Cumulative Cost	Currency
235 010	2 114 727	ALID

29/03/2007 05:00

Report Number

9

Report Start Date/Time **Management Summary**

Drill, steer and survey 8 1/2" production hole from 655m to 1203m.

Report End Date/Time

Rig service.

Drill, steer and survey 8 1/2" production hole from 1203m to 1220m. Fire drill @ 08:30 hrs. False gas alarm.

28/03/2007 05:00

Activity at Report Time

Drill ahead @ 1220m.

Next Activity

Drill ahead as per program.

Daily Operations: 24 HRS to 29/03/2007 05:00

Well Name

Fortescue A12		
Rig Name	Company	
Rig 175	International Sea Drilling LTD (ISDL)	
Primary Job Type	Plan	
Drilling and Completion	D&C	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
4,025.40	2,484.91	
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0501H001	8,850,710	
Daily Cost Total	Cumulative Cost	Currency
268,701	5,294,771	AUD
Report Start Date/Time	Report End Date/Time	Report Number
28/03/2007 05:00	29/03/2007 05:00	18

Management Summary

P/up 5½" d/pipe & RIH from 2093 to 3117m. Wash last 2x stds to bottom. Drill/steer/survey from 3117m to 3175m. Sch rectify downlink problem. Continue to drill/steer/survey 81/2" hole from 3175m to 3460m. NOPSA held Platform/Rig exit brief

Activity at Report Time

Drill/steer/survey 81/2" hole @ 3460m

Next Activity

Drill to TD at ~3044m.

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EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 29/03/2007 06:00

Well Name Snapper A21

Rig Name Company Imperial Snubbing Services Rig 22 Primary Job Type

Plug and Abandonment Only Plug and Abandon the A-21 Target Measured Depth (mKB) Target Depth (TVD) (mKB)

750.00

AFE or Job Number Total Original AFE Amount Total AFE Supplement Amount 40000479 1,396,000

29/03/2007 06:00

Cumulative Cost Daily Cost Total Currency

85,046 143,808 Report Start Date/Time Report End Date/Time **Report Number**

Management Summary

28/03/2007 06:00

Bull head well with seawater, slow drink rate with baracarb to 0bbl/hr run in hole with 2-3/8" drillpipe to HUD@ 1417m MDKB and set cement plug, POOH to 1212m MDKB and wait on cement.

2

AUD

Service boat, bring on 150bbl tank and 150bbls of brine and cement pod.

Activity at Report Time

Waiting on cement to cure.

Next Activity

Run in and tag top of cement, circ well to ISW, POOH and rig down BOPs. Move to the A12.

Daily Operations: 24 HRS to 29/03/2007 06:00

Well Name

Tuna A17A

Rig Name Wireline Halliburton / Schlumberger **Primary Job Type**

Tubing Integrity Test & Upward recompletion Workover PI

Target Measured Depth (mKB) Target Depth (TVD) (mKB)

Company

3,359.00

Total Original AFE Amount AFE or Job Number **Total AFE Supplement Amount** L0503H008 475,000 **Daily Cost Total Cumulative Cost** Currency

AUD 3.864

Report Start Date/Time Report End Date/Time Report Number 28/03/2007 06:00 29/03/2007 06:00 2

Management Summary

Activity at Report Time

S

Next Activity

Daily Operations: 24 HRS to 29/03/2007 06:00

Tuna A8

Rig Name Company

Primary Job Type Plan

Well Servicing Workover Install retrievable through tubing sand screen

Target Measured Depth (mKB) Target Depth (TVD) (mKB)

2,246.80

Total Original AFE Amount **Total AFE Supplement Amount** AFE or Job Number 47000936 75,000

Daily Cost Total Cumulative Cost Currency

Report End Date/Time **Report Number**

Report Start Date/Time 29/03/2007 06:00 28/03/2007 00:00

Management Summary

Rig up BOPs and pressure test. RIH with 2.25" blind box

Activity at Report Time

RIH with 2.25 blind box

Next Activity

RIH & install sand screen

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Daily Operations: 24 HRS to 28/03/2007 00:00					
Well Name					
Tuna A22					
Rig Name	Company				
Primary Job Type	Plan				
Workover PI	SBHP & FBHP surveys				
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)				
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount			
46000498	55,000				
Daily Cost Total	Cumulative Cost	Currency			
22,059	22,059	AUD			
Report Start Date/Time	Report End Date/Time	Report Number			
28/03/2007 09:00	28/03/2007 00:00	1			

EAPL WellWork & Drilling Daily Operations Report

Management Summary

Rig up BOPs, function and pressure test. RIH with 2.1" blind box to HUD @ 2097mts mdkb.RIH & Perform SBHP / FBHP survey as per program. POOH. Test TR-SSV. Rig down BOPs and fit wellhead cap and grating. Hand well back to Production.

Activity at Report Time

Next Activity

Move to A8s and install sand screen

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